

**CONFIDENTIAL**



**UNIVERSITI TUN HUSSEIN ONN MALAYSIA**

**FINAL EXAMINATION  
SEMESTER II  
SESSION 2011/2012**

**COURSE NAME : POLYPHASE CIRCUIT ANALYSIS**  
**COURSE CODE : BEF 23803**  
**PROGRAMME : BEF**  
**EXAMINATION DATE : JUNE 2012**  
**DURATION : 2 HOURS 30 MINUTES**  
**INSTRUCTION : ANSWER ALL QUESTIONS**

**THIS PAPER CONSISTS OF TWELVE (12) PAGES**

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- Q1** (a) With the aid of suitable voltage and current waveforms, write the general expression of instantaneous voltage and current that appear across and flow through a resistor, capacitor and inductor, respectively. (6 marks)
- (b) Two different three-phase loads are connected in parallel from 1000V, 50 Hz three-phase power source in which the single-line diagram is given in Figure Q1(b). Load 1 and Load 2 are connected in wye and delta, respectively. Evaluate the system for
- (i) the impedance value for each load,
  - (ii) the line current and phase current of Load 1 and Load 2,
  - (iii) the real and reactive power for each load,
  - (iv) the total real, reactive, and apparent power consumed by the two loads,
  - (v) the line current,  $I_L$
  - (vi) the required capacitor to improve the system into unity power factor.
- (19 marks)
- Q2** (a) (i) Define the per-unit quantity used in solving electrical power network problems.  
(ii) State three (3) advantages of using per-unit quantity in power system analysis. (5 marks)
- (b) A generator as shown in Figure Q2(b) is rated at 1000 VA and 230 V has impedance of  $j15\%$  stamped on the nameplate. If the generator is short circuited at its terminals, find,
- (i) Base current and base impedance of generator,
  - (ii) The actual impedance of generator,
  - (iii) The short circuit current if  $E_{G(p.u.)} = 1.0$  p.u.
  - (iv) The short circuit apparent power (S) delivered by the generator,
  - (v) The actual value of short circuit current and apparent power. (7 marks)
- (c) Construct an impedance diagram for the one-line diagram of three-phase transmission system given in Figure Q2(c) and express all the quantities in p.u. Use common base of 50 MVA and 60 kV on the generator side. The generator has a synchronous reactance of 0.15 p.u. The line length is 90 km with the reactance of  $0.35 \Omega/\text{km}$ . (13 marks)

- Q3** (a) Proof that the constant ABCD parameters for nominal-T circuit of medium transmission line model as shown in Figure Q3(a) is given by,

$$A = \left(1 + \frac{ZY}{2}\right) \quad B = Z \left(1 + \frac{YZ}{4}\right)$$

$$C = Y \quad D = \left(1 + \frac{ZY}{2}\right)$$

(10 marks)

- (b) The impedance line of simple three-phase power system network is shown in Figure Q3(b). Construct  $Z_{\text{bus}}$  for the network, where the impedance labeled by 1 to 4 are shown in per unit. The branches are added in the order of their labels and numbered subscripts on  $Z_{\text{bus}}$ .

(15 marks)

- Q4** (a) (i) In representation of three-phase symmetrical components, the positive-sequence, negative-sequence, and zero-sequence of phasor currents for each phase are given as follows,

$$I_a^1 = I_a^1 \angle 0^\circ = I_a^1$$

$$I_b^1 = I_a^1 \angle 240^\circ = a^2 I_a^1$$

$$I_c^1 = I_a^1 \angle 120^\circ = a I_a^1$$

$$I_a^2 = I_a^2 \angle 0^\circ = I_a^2$$

$$I_b^2 = I_a^2 \angle 120^\circ = a I_a^2$$

$$I_c^2 = I_a^2 \angle 240^\circ = a^2 I_a^2$$

$$I_a^0 = I_a^0 \angle 0^\circ = I_a^0$$

$$I_b^0 = I_a^0 \angle 0^\circ = I_a^0$$

$$I_c^0 = I_a^0 \angle 0^\circ = I_a^0$$

Rewrite the unbalanced phasors current of phase 'a', phase 'b', and phase 'c' into symmetrical components by referring to phase 'a' components.

- (ii) Obtain the unbalanced voltage phasor from the symmetrical components of a set of unbalanced three-phase voltage as follows,

$$V_a^0 = 0.4 \angle 90^\circ A, V_a^1 = 1.0 \angle 30^\circ A, V_a^2 = 0.8 \angle -20^\circ A$$

(9 marks)

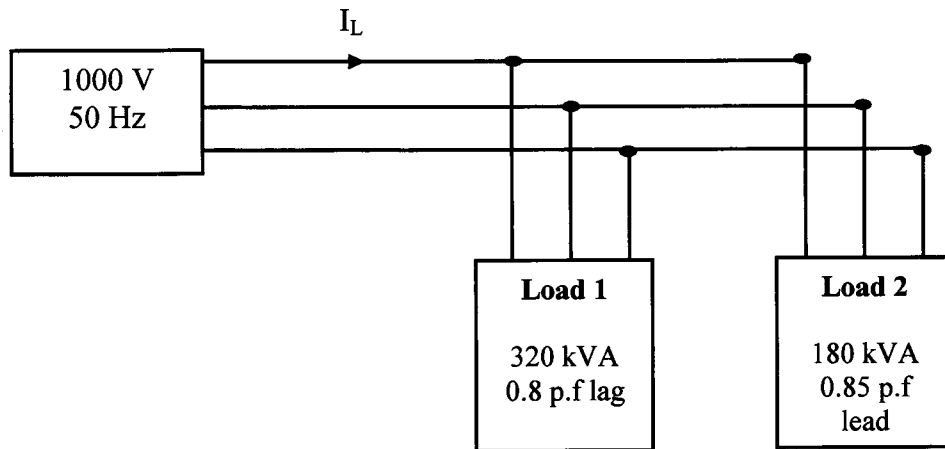
- (b) Sketch the zero sequence equivalent impedance diagram for the one-line diagram shown in Figure Q4(b). Then, find the total impedance for the circuit looking from point  $F$ . The zero sequence per-unit values for each component is depicted in Table Q4(b).

(16 marks)

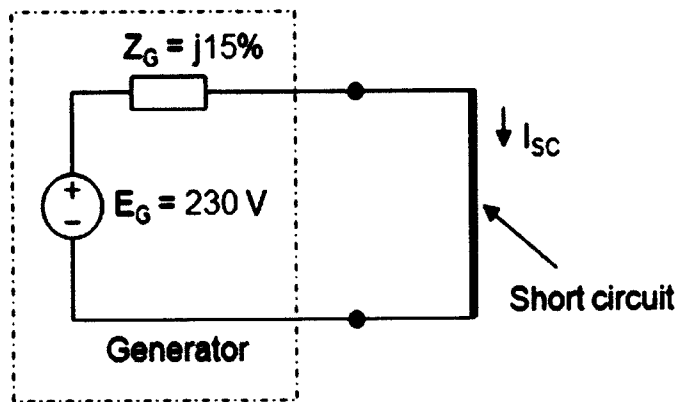
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**FIGURE Q1(b)**

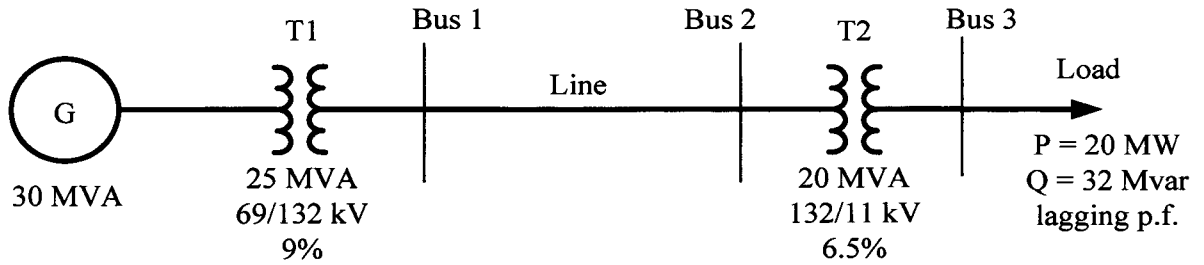


**FIGURE Q2(b)**

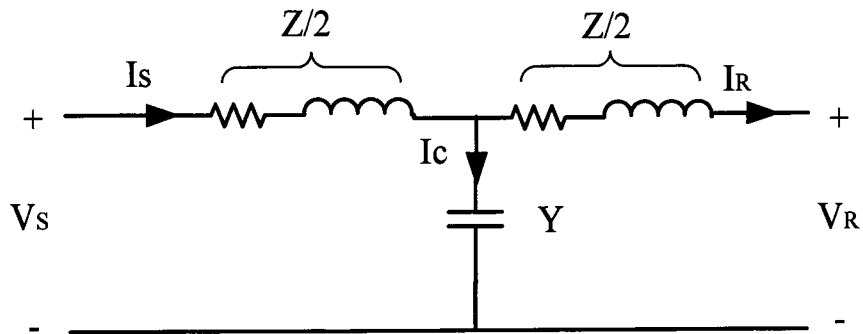
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**FIGURE Q2(c)**

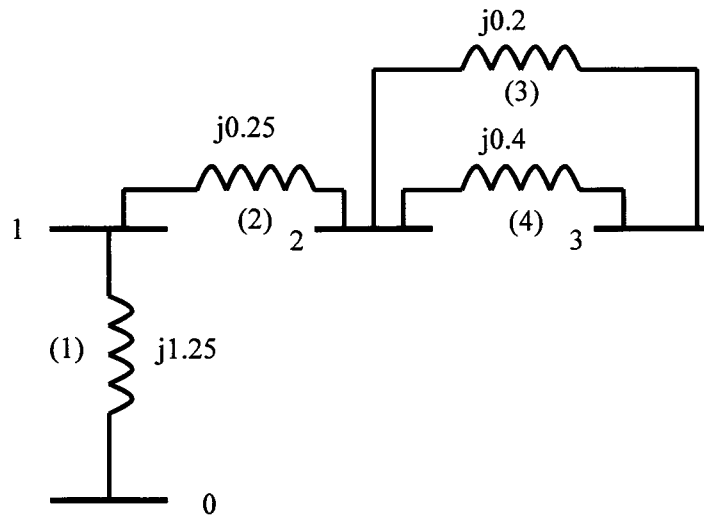


**FIGURE Q3(a)**

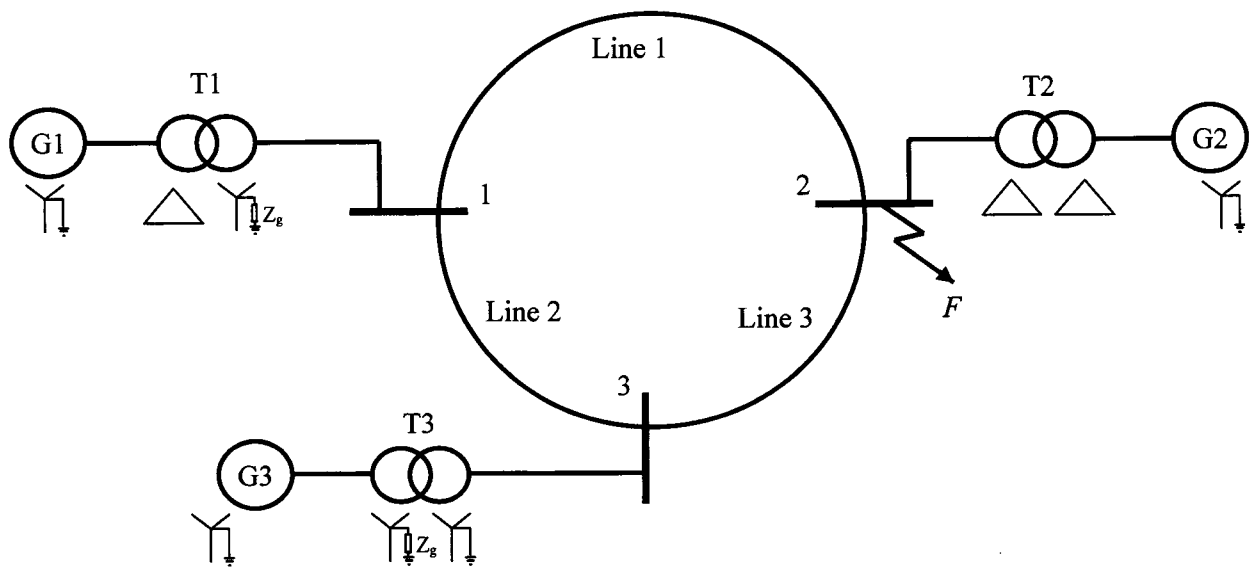
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**FIGURE Q3(b)**



**FIGURE Q4(b)**

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**TABLE Q4(b)**

<b>Components</b>	<b><math>X^0</math> (pu)</b>
<b>G<sub>1</sub></b>	0.07
<b>G<sub>2</sub></b>	0.10
<b>G<sub>3</sub></b>	0.05
<b>T<sub>1</sub></b>	0.10
<b>T<sub>2</sub></b>	0.10
<b>T<sub>3</sub></b>	0.12
<b>Line 1</b>	0.50
<b>Line 2 = Line 3</b>	0.80



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**Formula*****Single Phase per-unit system***

$$\text{Base current, A} = \frac{\text{base kVA}_{1\phi}}{\text{base voltage, kV}_{LN}}$$

$$\text{Base impedance} = \frac{\text{base voltage, V}_{LN}}{\text{base current, A}}$$

$$\text{Base impedance} = \frac{(\text{base voltage, kV}_{LN})^2}{\text{base MVA}_{1\phi}}$$

$$\text{Base power, kW}_{1\phi} = \text{base kVA}_{1\phi}$$

$$\text{Base power, MW}_{1\phi} = \text{base MVA}_{1\phi}$$

***Three Phase per-unit system***

$$\text{Base current, A} = \frac{\text{base kVA}_{3\phi}}{\sqrt{3} \times \text{base voltage, kV}_{LL}}$$

$$\text{Base impedance} = \frac{(\text{base voltage, kV}_{LL})^2}{\text{base MVA}_{3\phi}}$$

$$\text{Base power, kW}_{3\phi} = \text{base kVA}_{3\phi}$$

$$\text{Base power, MW}_{3\phi} = \text{base MVA}_{3\phi}$$

$$\text{Per - unit } Z_{\text{new}} = \text{per - unit } Z_{\text{old}} \left( \frac{\text{base kV}_{\text{old}}}{\text{base kV}_{\text{new}}} \right)^2 \left( \frac{\text{base MVA}_{\text{new}}}{\text{base MVA}_{\text{old}}} \right)$$

***Transmission Line***

$$V_s = AV_R + BI_R$$

$$I_s = CV_R + DI_R$$

$$S_{3\phi} = 3V_\phi I_\phi^*$$

$$= \sqrt{3}V_L I_L^*$$

$$P_{3\phi} = 3V_\phi I_\phi \cos \theta$$

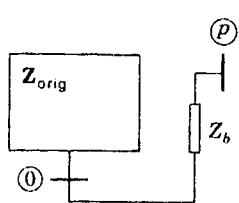
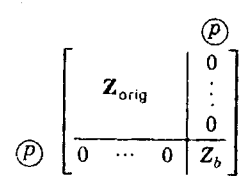
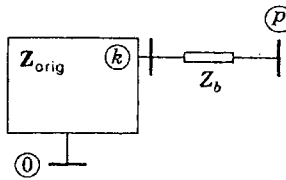
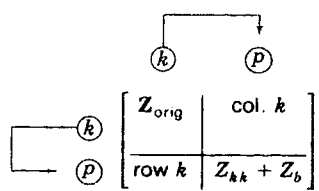
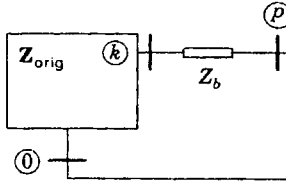
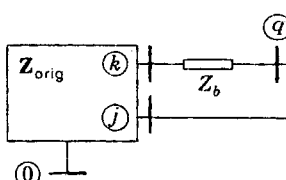
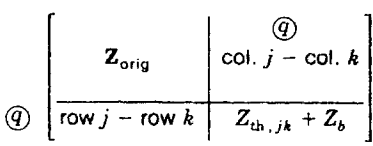
$$= \sqrt{3}V_L I_L \cos \theta$$

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Modification of existing  $Z_{bus}$

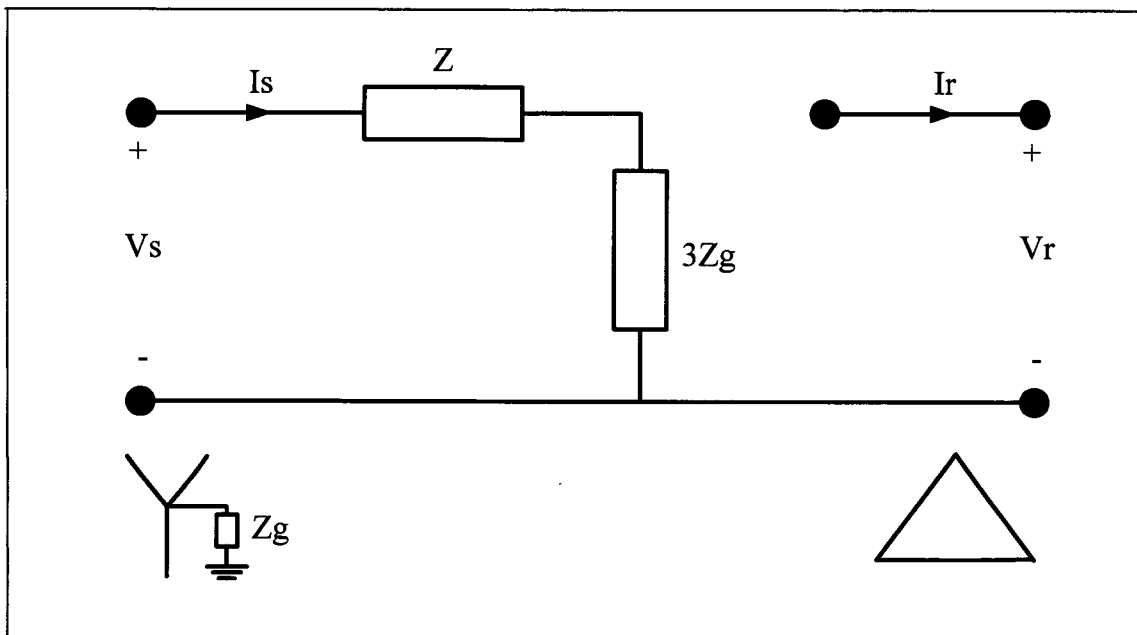
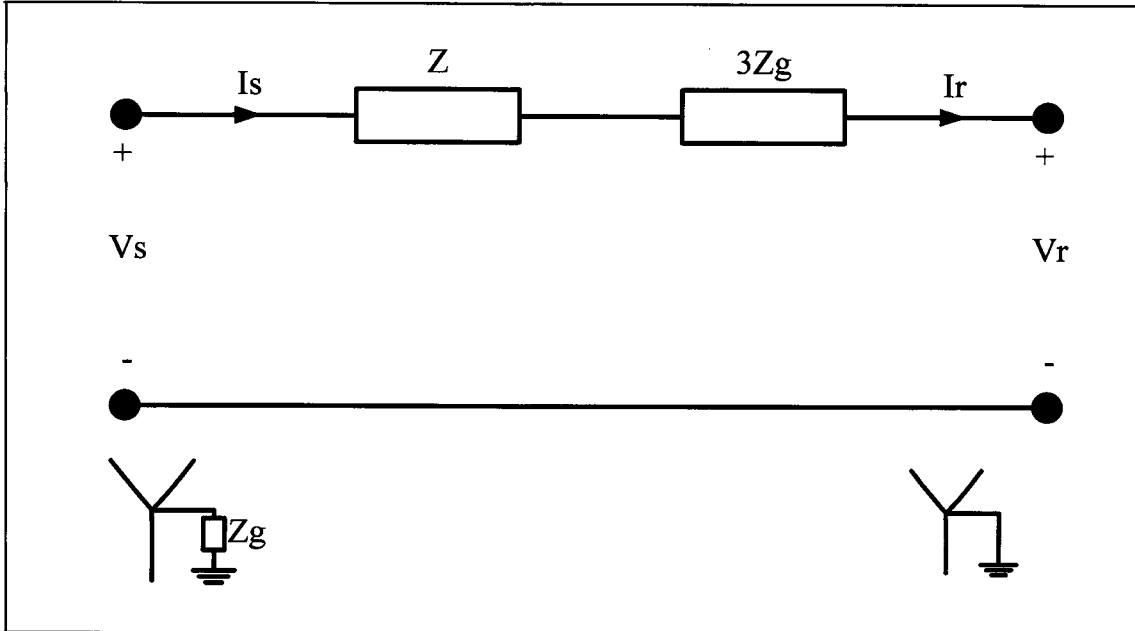
Case	Add branch $Z_b$ from	$Z_{bus (new)}$
1	Reference node to new bus $(p)$ 	
2	Existing bus $(k)$ to new bus $(p)$ 	
3	Existing bus $(k)$ to reference node  (Node $(p)$ is temporary.)	<ul style="list-style-type: none"> <li>• Repeat Case 2 and</li> <li>• Remove row <math>p</math> and column <math>p</math> by Kron reduction</li> </ul>
4	Existing bus $(j)$ to existing bus $(k)$  (Node $(q)$ is temporary.)	<ul style="list-style-type: none"> <li>• Form the matrix</li> </ul>  <p>where <math>Z_{th,jk} = Z_{jj} + Z_{kk} - 2Z_{jk}</math>                      and</p> <ul style="list-style-type: none"> <li>• Remove row <math>q</math> and column <math>q</math> by Kron reduction</li> </ul>

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**Zero sequence equivalent circuit of Transformer**



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**Zero sequence equivalent circuit of Transformer**

