



UNIVERSITI TUN HUSSEIN ONN MALAYSIA

**FINAL EXAMINATION
SEMESTER II
SESSION 2022/2023**

COURSE NAME : POWER QUALITY
COURSE CODE : BNE 32603
PROGRAMME CODE : BNE
EXAMINATION DATE : JULY/AUGUST 2023
DURATION : 3 HOURS
INSTRUCTION : 1. ANSWER ALL QUESTIONS
2. THIS FINAL EXAMINATION IS CONDUCTED VIA **CLOSED BOOK**.
3. STUDENT ARE **PROHIBITED** TO CONSULT THEIR OWN MATERIAL OR ANY EXTERNAL RESOURCES DURING THE EXAMINATION CONDUCTED VIA CLOSED BOOK

THIS QUESTION PAPER CONSISTS OF **SIX (6)** PAGES

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- Q1 (a)** Figure Q1(a) shows the ITIC/CBEMA curve.
- (i) In your own words, explain the application of the ITIC/CBEMA curve. (2 marks)
 - (ii) A switchgear busbar is subjected to voltage variations of + 19° and -21 ° from its nominal value lasting for up to 0.40 cycles due to the operation of an automatic welding machine. Argue, whether a device that is compliant with the CBEMA curve shown in **Figure Q1(a)** tolerates these voltage deviations. (4 marks)
 - (iii) By referring to the CBEMA curve as shown in **Figure Q1(a)**, predict the impact of the voltage variations if the duration lasts for 100 cycles. (4 marks)
- (b) The power quality industry recognizes that power quality standards are critical to the viability/possibility of the industry.
- (i) Suggest **ONE (1)** suitable standard code and names, each, for voltage sag, surge, fluctuation, and harmonic. (4 marks)
 - (ii) Differentiate the American power quality standard and the international power quality standard. (2 marks)
- (c) Lightning strikes are one of the main causes of transient in a power system. Give the effects of transient on to the user and utility service provider. (4 marks)
- Q2 (a)** A non-linear load connected to 33 kV; 50 Hz feeder absorbs an apparent power of 5000 kVA. It produces 5th, 9th, and 17th harmonic currents of 15%, 20%, and 3% with respect to fundamental current respectively. If the feeder at the point of common coupling (PCC) has a short circuit capacity of 100 MVA, determine:
- (i) The harmonic voltage at the connected feeder. (8 marks)
 - (ii) The RMS value of the voltage at the connected feeder. (2 marks)
 - (iii) The total harmonic distortion of voltage and current. (4 marks)
- (b) Design a simple 7th harmonic filter for a 400 V, three-phase, 50 Hz system where harmonics are produced due to a 5 converted supplied load. The power factor correction approach indicates a need for a 40 kVAR shunt capacitor. (6 marks)

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- Q3** (a) Differentiate the types of voltage sags based on IEEE1159 standard. (6 marks)
- (b) Describe **THREE (3)** methods for voltage sag mitigation. (6 marks)
- (c) A three-phase supply with AC mains voltage of 2.5 kV at 60Hz has a voltage sag due to a rural feeder and a nearby factory. A hospital needs a three-phase 415 V, 250 kVA, 0.9 lagging power factor. If the supply current after the voltage sag is 130A, determine the line-to-line supply voltage reduction and its percentage after sag. (8 marks)
- Q4** (a) The voltage measurements carried out between the different phases of a three-phase supply gave the following readings:
 $R-Y=579\angle 0^{\circ} \text{ V}$
 $Y-B=462\angle 221.4^{\circ} \text{ V}$
 $B-R=400\angle 124.2^{\circ} \text{ V}$
 Calculate the percent voltage unbalance using:
- (i) The maximum deviation method. (3 marks)
- (ii) The symmetrical component method. (9 marks)
- (iii) Determine the differences between the results obtained in **Q4(a)(i)** and **Q4(a)(ii)**, and then discuss them. (3 marks)
- (b) Discuss the function of active power filter (APF) and how they overcome the drawbacks of passive power filter (PPF) (5 marks)
- Q5** (a) (i) Explain the term PQ monitoring. (1 marks)
- (ii) Discuss briefly **TWO (2)** common objectives of PQ monitoring. (4 marks)
- (b) Many power quality variations that occur within customer facilities are related to wiring and grounding problems. Classify **TWO (2)** importance of proper grounding in the electrical installation system. (4 marks)
- (c) The ground rod provides the electrical connection from the power system ground to the earth. Differentiate **THREE (3)** basic components of resistance in a ground rod. (6 marks)

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- (d) Develop a neat flow chart to show a case study follow up from a consumer complaint until an economical solution established by a PQ technologist.
(5 marks)

- END OF QUESTIONS -

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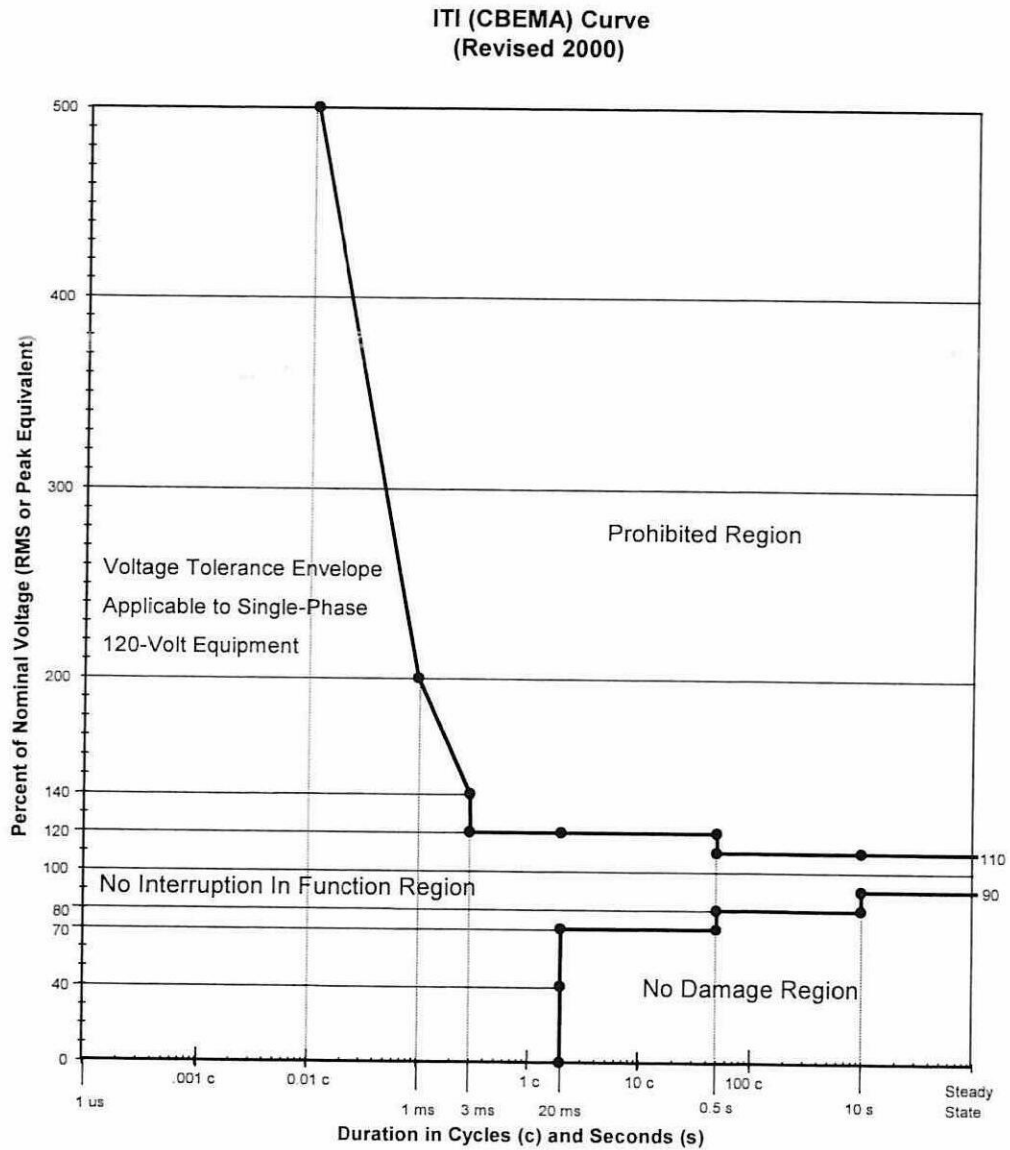


Figure Q1(a)

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APPENDICES

LIST OF EQUATIONS

Average Power	$P_{DC} = V_{DC}I_{avg} = V_{avg}I_{DC}$
Effective values, RMS	$V_{rms} = \sqrt{\sum_{n=1}^N V_{n,rms}^2} = \sqrt{V_{1,rms}^2 + V_{2,rms}^2 + V_{3,rms}^2 + \dots}$ $I_{rms} = \sqrt{\sum_{n=1}^N I_{n,rms}^2} = \sqrt{I_{1,rms}^2 + I_{2,rms}^2 + I_{3,rms}^2 + \dots}$ $V_{rms} = \frac{V_m}{\sqrt{2}}$ $I_{rms} = \frac{I_m}{\sqrt{2}}$
Apparent Power and Power factor	$S = V_{rms}I_{rms}$ $pf = \frac{P}{S} = \frac{P}{V_{rms}I_{rms}} = \cos\theta$
Real power	$P = \frac{V_m I_m}{2} \cos\theta = \frac{V_m I_m}{2} pf = V_{rms} I_{rms} \cos\theta$ $P = \sum_{n=0}^{\infty} P_n = V_0 I_0 + \sum_{n=1}^{\infty} V_{n,rms} I_{n,rms} \cos\theta$
Reactive power	$Q = V_{rms} I_{rms} \sin\theta$
Distortion factor	$DF = \frac{I_{1,rms}}{I_{rms}} = \sqrt{\frac{1}{1 + THD^2}}$
Total Harmonic Distortion	$THD_i = \frac{\sqrt{\sum_{n=2}^{\infty} I_n^2}}{I_1} = \frac{\sqrt{\sum_{n=2}^{\infty} I_{n,rms}^2}}{I_{1,rms}}$ $THD_v = \frac{\sqrt{\sum_{n=2}^{\infty} V_n^2}}{V_1} = \frac{\sqrt{\sum_{n=2}^{\infty} V_{n,rms}^2}}{V_{1,rms}}$